

## NIKO RESOURCES SIGNS FIRST BLOCK IN TRINIDAD

CALGARY, ALBERTA - Niko Resources Ltd. (TSX:NKO) is pleased to announce that they have signed an agreement with Centrica plc whereby Niko will have a 26.0 percent interest and operate the recently awarded shallow water block 2AB offshore Trinidad. Both the assignment of the interest and the operatorship are subject to approval from the government of Trinidad and Tobago. The final equities in Block 2AB will be Niko Resources 26 percent, Centrica plc 29.25 percent, Voyager Energy 9.75 percent and Petroleum Company of Trinidad and Tobago Limited (Petrotrin) 35 percent. Block 2AB is 1605 square kilometers and is nearby the Angostura producing oil and gas field which has reserves in excess of 100 million barrels of oil and 1 TCF of gas.

**July 9, 2009**

**For further information, please contact:**

**Niko Resources Ltd. (403) 262-1020, Edward S. Sampson, Chairman of the Board, President & CEO or Murray Hesje, VP Finance & CFO or visit the Company's website at [www.nikoresources.com](http://www.nikoresources.com).**

Certain statements in this press release are forward-looking statements. Specifically, this press release contains forward-looking statements relating to management's approach to operations, estimates of future sales, production and deliveries, business plans for drilling and development, estimated amounts and timing of capital expenditures, anticipated operating costs, royalty rates, cash flows, transportation plans and capacity, anticipated access to infrastructure or other expectations, beliefs, plans, goals, objectives, assumptions and statements about future events or performance. The reader is cautioned that the assumptions used in the preparation of such information, although considered reasonable by Niko at the time of preparation, may prove to be incorrect. Actual results achieved during the forecast period will vary from the information provided herein as a result of numerous known and unknown risks and uncertainties and other factors. Such factors include, but are not limited to: general economic, market and business conditions; industry capacity; competitive action by other companies; fluctuations in oil and gas prices; the results of exploration and development drilling and related activities; the uncertainty of estimates and projections relating to productions, costs and expenses; uncertainties as to the availability and cost of financing; fluctuations in currency exchange rates; the imprecision in reserve estimates; risks associated with oil and gas operations, such as operational risks in exploring for, developing and producing crude oil and natural gas; risks and uncertainties involving geology of oil and gas deposits; the weather in the Company's area of operations; the ability of suppliers to meet commitments; changes in environmental and other regulations; actions by governmental authorities including changes in laws and increases in taxes; decisions or approvals of administrative tribunals; risks in conducting foreign operations (for example, political and fiscal instability or the possibility of civil unrest or military action in countries such as India and Bangladesh); the effect of acts of, or actions against international terrorism; and other factors, many of which are beyond the control of Niko. There is no representation by Niko that the actual results achieved during the forecast period will be the same in whole or in part as those forecast.