

NEWS RELEASE TRANSMITTED BY MARKETWIRE

FOR: NIKO RESOURCES LTD.

TSX SYMBOL: NKO

February 13, 2008

Niko Resources Announces 3rd Quarter Financial Results

CALGARY, ALBERTA--(Marketwire - Feb. 13, 2008) - Niko Resources Ltd. (TSX:NKO) reports results for the three and nine months ended December 31, 2007

Q3 interim report for the nine month period ended December 31, 2007

President's report to shareholders

OPERATIONAL HIGHLIGHTS

- D6 gas development remains on track to start-up in the third calendar quarter of 2008 at a rate that will increase to 2.8 Bcf/d (280 MMcf/d net to the Company).
- D6 oil development remains on track to start-up in the third calendar quarter of 2008. Two successful horizontal wells were drilled during the quarter. The FPSO is set to sail from Singapore to the field in late March or early April 2008.
- At NEC-25, drilling of B-3 and J-1 deepwater exploration wells commenced.

/T/

	Three months ended December 31,		Nine months ended December 31,	
	2007	2006	2007	2006
OPERATIONS				
Average daily production				
Oil and condensate (bbls/d)	293	258	318	295
Natural gas (Mcf/d)	75,325	86,968	81,806	86,935

Total combined (Mcf/d)	77,082	88,513	83,715	88,702
Revenues, royalties and operating costs				
Gross revenue received (\$/Mcf)	3.27	3.52	3.47	3.54
Royalties (\$/Mcf)	(0.17)	(0.19)	(0.18)	(0.21)
Profit petroleum (\$/Mcf)	(0.65)	(0.64)	(0.86)	(0.63)
Operating costs (\$/Mcf)	(0.39)	(0.37)	(0.37)	(0.37)

Operating netback (\$/Mcf)	2.06	2.32	2.06	2.33
Drilling activity				
Gross wells	3	5	12	7
Net wells	1.2	1	3	2.2
	Three months ended December 31,		Nine months ended December 31,	
	2007	2006	2007	2006

FINANCIAL

(thousands of dollars)

Petroleum and natural gas sales	23,183	28,637	79,898	86,393
Funds from operations	18,317	21,103	57,696	51,336
Net income (loss)	557	(5,765)	(24,998)	(28,509)
Capital expenditures	97,828	38,646	234,772	78,183

/T/

The selected financial information is prepared in accordance with Canadian generally accepted accounting principles (GAAP), except for "funds from operations" and "operating netback", which are used by the Company to analyze the results of operations and liquidity. By examining funds from operations, the Company is able to determine its ability to fund future capital projects and investments. Funds from operations is calculated as cash flows from operating activities prior to the change in operating non-cash working capital and the change in long-term accounts receivable. Funds from operations is not an alternative to cash flow from operating activities as determined in accordance with Canadian GAAP and may not be comparable with the calculation of similar measures for other companies. Operating netback is calculated as the average sales price per thousand cubic feet equivalent (Mcf), less royalties, profit petroleum and operating costs per Mcfe, and represents the before-tax cash margin directly related to production for every Mcfe sold.

OPERATIONS REVIEW

OPERATIONS UPDATE

India

D6 Block

Exploration: The Company has had 20 successful exploration wells out of 21 drilled to date. Drilling of the ME-1 Cretaceous exploration well was postponed due to adverse weather conditions. The MK-1 Cretaceous exploration well has been drilled to 2,860 metres and casing has been set. The well has been temporarily suspended and the drilling rig Discovery Seven Seas released. Continued drilling of this well will resume when another rig is available.

Conceptual studies are underway for the development of a further eight natural gas discoveries in the prolific D6 Block. The discoveries are adjacent to the Dhirubhai 1 and 3 gas fields that are currently under development. It is intended that these satellite discoveries be tied back to the Dhirubhai 1 and 3 facilities. Fifteen more prospects have been identified in deeper water areas of the block to explore further upside potential.

Gas Development: The development of discoveries Dhirubhai 1 and 3 is on schedule for production of gas during the third calendar quarter of 2008. Seventeen of the 18 planned wells in the development plan have been drilled. Milestones achieved:

- 94 percent of the wells have been drilled with the remaining well to be drilled in 2008. Well completions commenced in January 2008;

- 65 percent of off-shore facilities have been completed. A total of 72 vessels are currently operating on the block to implement the installation of the sub-sea facilities; and

- 70 percent of on-shore gas handling and infrastructure facilities have been completed. Major processing units are on site and installation is on schedule.

The development plan for the Dhirubhai 1 and 3 gas fields provides for natural gas production at a rate of 2.8 Bcf/d (280 MMcf/d net to the Company) envisaged within the first year of production operations, which will double India's current indigenous gas production. The Phase I initial field development costs are estimated at US\$5.2 billion (US\$520 million net to the Company). The Company has spent US\$179.2 million to December 31, 2007 of its expected US\$520 million estimated share for the project. The approved field development plan of Dhirubhai 1 and 3 provides flexibility in the critical components of the facilities to facilitate gas production of up to 4.2 Bcf/d (420 MMcf/d net to the Company).

In September 2007, the Government of India approved the pricing formula for the sale of gas to be produced from the D6 Block, which results in a gas price of US\$4.20 per MMBtu at a crude oil price of US\$60 per barrel or above. The government decision upholds the provisions of the production sharing contract (PSC) under the government's New Exploration and Licensing Policy (NELP).

Oil Development: In August 2007, development plans for the Cretaceous oil discovery (MA) were submitted to the Government of India for approval based on the positive results of the two oil wells drilled in 2006. Drilling of the first two horizontal development wells, MA4H and MA3H, was completed in October and November 2007, respectively. More oil producer and gas injector wells are planned to be drilled to complete the oil development plan.

The development and fast-track implementation of the Cretaceous oil discovery (MA) is progressing as per the plan. The floating, production, storage and offloading vessel (FPSO) is being fitted with oil handling facilities in Singapore and progress is well advanced. The FPSO (Aker Smart 1) is scheduled to sail to location in late March or early April 2008 to allow oil production to commence in the third calendar quarter of 2008 with an estimated peak production rate of 40,000 bbls/d (4,000 bbls/d net to the Company).

Rigs: Two deepwater rigs are in operation on the D6 Block. The Deepwater Frontier drilling rig is currently completing the B11 development well and the Discovery-534 is currently completing the B4 development well.

NEC-25 Block - Geotechnical and geophysical studies have been completed with results used in the selection of drilling locations. The Deepwater Driller-4 rig began drilling the B-3 exploratory well and the Actinia rig has commenced drilling the J-1 well in the southern portion of the block.

The offshore environmental study has been completed and onshore studies are in progress. Development plans for the six gas discoveries that have been declared commercial by the Indian regulatory authorities have been prepared, approved by the Joint Venture's Operating Committee and submitted to the Government of India.

Cauvery - The 2007 Cauvery 3D seismic program was completed in September 2007. A total of 915 square kilometres of seismic data have now been acquired on the Block. The seismic is currently being processed and drilling prospects will be identified to allow drilling of three new locations in late 2008 or early 2009.

D4 Block - In the deepwater Block MN-DWN-2003/1 (D4), located in the Mahanadi Basin, analysis of the 2,365-kilometre 2D seismic acquisition program was completed. Based on the analysis, a further 2,800-kilometre 2D seismic program and a 3,600-square-kilometre 3D seismic program have been designed and are scheduled to be acquired in early calendar 2008. Once the new seismic data is processed and interpreted, initial drilling locations will be selected, possibly as early as calendar 2008. Drilling is expected to follow shortly thereafter.

Hazira - The Hazira field is currently producing 61 MMcf/d (20 MMcf/d net to the Company). Workovers for onshore and offshore wells are ongoing. A new 3D transition seismic program is planned for later in calendar 2008 to go after deeper oil and gas targets in the eastern half of the Hazira field.

Surat - Current production from the Surat field is approximately 7.2 MMcf/d. The first well of a three-well drilling program has been completed and the second well is currently being drilled. Results of the first well were in line with expectations. These three wells will be completed and tied into the existing production facilities in the near future to augment the production in the field.

Bangladesh

Block 9 - Two wells in Block 9, Bangora-1 and Bangora-5, are currently producing at a combined facility constrained rate of over 70 MMcf/d (47 MMcf/d net to the Company). Production rates were lower in the fourth quarter of calendar 2007 during a planned pressure survey. Facilities upgrades are expected to commence in the current year with production targets increasing to nearly 100 MMcf/d (67 MMcf/d net to the Company) by mid-2008 and to 120 MMcf/d (80 MMcf/d net to the Company) by the end of calendar 2008. Further drilling prospects have been identified south of the producing Bangora structure on the 40-kilometre-long Bangora-Lalmai anticline. Drilling is planned to commence on these prospects when a drilling rig is available.

Feni and Chattak - Production from the Feni field is 5 MMcf/d. Future drilling activities at Feni and Chattak remain postponed pending resolution of overdue payment for gas owed to the Company by the Government of Bangladesh.

Thailand

The Company exited Thailand during the period.

Pakistan

Four large offshore exploration blocks in the Indus Basin of southern Pakistan have been provisionally awarded to Niko. The total area of these blocks is 9,920 square kilometres. The Company is currently negotiating a Production Sharing Agreement (PSA) with the government.

PRODUCTION

The following table displays the actual production for the first nine months of fiscal 2008 and the forecast production for fiscal 2008. The Company revises the forecast on a quarterly basis and any changes are incorporated in the table below.

/T/

Net Production (Daily average)	Nine months ended December 31, 2007	Lower Estimate Fiscal 2008	Upper Estimate Fiscal 2008
Natural Gas (MMcf/d)			
India			
Hazira	23	22	24
Surat	10	9	10

Bangladesh			
Block 9	44	43	45
Feni	5	5	5

Oil (bbls/d)			
India			
Hazira	227	225	235

Other (1)	91	-	-

Total (MMcfe/d)	84	80	85

(1) Less than 1 percent of total corporate volumes are from Canadian oil, Bangladeshi condensate and Hazira condensate production. Therefore, the results from Canadian oil, Bangladeshi condensate and Hazira condensate production are included in "Other", are not discussed separately and a forecast is not prepared for the items included in "Other".

/T/

OPERATING EXPENSE OUTLOOK

For the three and nine months ended December 31, 2007, operating expenses averaged \$0.39/Mcfe and \$0.37/Mcfe, respectively, and are anticipated to average \$0.38 to \$0.40/Mcfe in fiscal 2008.

CAPITAL EXPENDITURES

The following table displays capital spending during the nine months ended December 31, 2007 and forecast capital spending for fiscal 2008:

/T/

Exploration and Development Spending (net to the Company) (millions of dollars)	Nine months ended December 31, 2007	Estimated fiscal 2008

India		
Cauvery	20.4	20 - 22
D4	-	5 - 7
D6	193.9	315 - 325

Hazira	2.6	3 - 5
NEC-25	5.1	7 - 9
Surat	-	3 - 5

Bangladesh		
Block 9	5.4	9 - 11
Chattak	1.8	2 - 3
Feni	0.1	0.1

Thailand	4.2	4.2

Other	1.3	1.3

Total	234.8	370 - 393

/T/

India

Cauvery - The Company was awarded the Cauvery Block, which is located in southern Tamil Nadu, in the NELP-V bidding round in 2005. The block is in the exploration phase and has mainly oil potential.

Capital expenditures in the quarter and year to date were \$1.4 million and \$20.4 million, respectively. In the quarter, costs were incurred to drill the second well in the block. Year to date, costs were incurred drilling two wells in the block and for the 3D seismic program. The remaining capital expenditures related to the minimum work program are estimated at US\$7.5 million, which must be spent within three years of the issuance of the Production Exploration Licence. There are no significant activities planned for the remainder of fiscal 2008.

D4 - The Company was awarded a 15 percent interest in the D4 Block, located in the Mahanadi Basin offshore the east coast of India, as part of the NELP-V bidding round in 2005. The block, which is currently in the exploration phase, encompasses more than 17,000 square kilometres and contains similar play types to the natural gas discoveries made by Reliance and Niko in the D6 and NEC-25 blocks.

Analysis of a 2,365-kilometre 2D seismic acquisition was completed. Based on the analysis, a further 2,800-kilometre 2D seismic program and a 3,600-square-kilometre 3D seismic program have been designed and are scheduled to be acquired in early calendar 2008. Once the new seismic data is processed and interpreted, initial drilling locations will be selected, possibly as early as calendar 2008. Drilling is expected to follow shortly thereafter. The estimated cost of the Phase I commitment, which includes seismic and drilling three exploration wells, totals US\$97.6 million (US\$14.6 million net to the Company), which must be expended by September 2009.

D6 - The Company has a 10 percent working interest in the 7,645-square-kilometre D6 Block. The block was awarded to the Company and its partner in the Government of India's first international bid round in 1999. Development of the Dhirubhai 1 and 3 natural gas fields is ongoing in addition to continued exploration on this block.

Conceptual studies are underway for the development of a further eight gas discoveries in the prolific D6 Block. The discoveries are adjacent to the Dhirubhai 1 and 3 gas fields that are currently under development. It is intended that these satellite discoveries be tied back to the Dhirubhai 1 and 3 facilities. Fifteen more prospects have been identified in deeper water areas of the block to explore further upside potential.

The development of discoveries Dhirubhai 1 and 3 is on schedule for production of gas during the third calendar quarter of 2008. Seventeen of the 18 planned wells in the development plan have been drilled. Milestones achieved:

- 94 percent of the wells have been drilled with the remaining well to be drilled in 2008. Well completions commenced in January 2008;
- 65 percent of off-shore facilities have been completed. A total of 72 vessels are currently operating on the block to implement the installation of the sub-sea facilities; and
- 70 percent of on-shore gas handling and infrastructure facilities have been completed. Major processing units are on site and installation is on schedule.

The development plan for the Dhirubhai 1 and 3 gas fields provides for natural gas production at a rate of 2.8 Bcf/d (280 MMcf/d net to the Company) envisaged within the first year of production operations, which will double India's current indigenous gas production. The Phase I initial field development costs are estimated at US\$5.2 billion (US\$520 million net to the Company). The Company has spent US\$179.2 million to December 31, 2007 of the expected US\$520 million estimated for the project. The approved field development plan of Dhirubhai 1 and 3 provides flexibility in the critical components of the facilities to facilitate gas production of up to 4.2 Bcf/d (420 MMcf/d net to the Company).

In September 2007, the Government of India approved the pricing formula for the sale of gas to be produced from the D6 Block, which results in a gas price of US\$4.20 per MMBtu at a crude oil price of US\$60 per barrel or above. The government decision upholds the provisions of the production sharing contract (PSC) under the government's New Exploration and Licensing Policy (NELP).

In August 2007, development plans for the Cretaceous oil discovery (MA) were submitted to the Government of India for approval based on the positive results of the two oil wells drilled in 2006. Drilling of the first two horizontal development wells, MA4H and MA3H, was completed in October and November 2007, respectively. More oil producer and gas injector wells are planned to be drilled to complete the oil development plan. The development and fast-track implementation of MA is progressing as per the plan. The floating, production, storage and offloading vessel (FPSO) is being fitted with oil handling facilities in Singapore and progress is well advanced. The FPSO (Aker Smart 1) is scheduled to sail to location in late March or early April to allow oil production to commence in the third calendar quarter of 2008 with an estimated peak production rate of 40,000 bbls/d (4,000 bbls/d net to the Company).

Capital expenditures at D6 in the quarter and year to date were \$91.7 million (net to the Company) and \$193.9 million (net to the Company), respectively.

Spending during the quarter related to gas development was for drilling of the B8 development well, completion of the B11 development well and additional work on the gas plant and facilities. Spending during the quarter related to oil development including drilling activities for the MA3H and MA4H development wells and oil production facilities. In addition to the spending described above, year to date spending includes an exploration well, R1, and development wells A5, A6, A13, B4 and B6. Forecast activity for fiscal 2008 includes the continuation of the gas development for the Dhirubhai 1 and 3 natural gas fields, development of the oil field and additional exploration drilling.

Hazira - The Company has a 33 percent working interest in the 50-square-kilometre Hazira onshore and offshore block on the west coast of India, which lies adjacent to a large industrial corridor about 25 kilometres southwest of the city of Surat. Gas production began from this field in 1996 and oil production commenced in March 2006.

Capital expenditures in the quarter and year to date were \$1.7 million (net to the Company) and \$2.6 million (net to the Company), respectively, primarily related to workover costs for natural gas wells. Capital expenditures forecast for the remainder of fiscal 2008 are primarily for recompletions of existing wells.

Surat - The Company was awarded rights to the Surat Block in July 2001 and after completion of the exploratory phase retained a development area of 24 square kilometres containing the Bheema and NSA shallow natural gas fields. These fields have been producing natural gas since April 2004.

Forecast activity for fiscal 2008 relates to drilling and tie-in of three planned wells. The first of a three well drilling program has been completed and the second well is currently being drilled.

NEC-25 - The Company has a 10 percent working interest in the NEC-25 Block, which covers 10,755 square kilometers in the Mahanadi Basin off the east coast of India, awarded to the Company and its partner in the Government of India's first international bid round in 1999. The Company and its partner have capital commitments for Phase II exploration for seismic and two exploration wells as per the PSC and have drilled sufficient wells to meet the commitment.

Capital expenditures in the quarter and year to date were \$0.8 million and \$5.1 million (net to the Company), respectively, primarily on preparation for and actual drilling activities. Drilling of the third well of the planned eight-well drilling program, the B3 well, began in December 2007. Development plans for the six discoveries that have been declared commercial by the Indian regulatory authorities are being prepared.

Bangladesh

Block 9 - In October 2003 the Company acquired a 60 percent interest in Block 9, a 6,880-square-kilometre onshore block which encompasses the capital city of Dhaka. This field began natural gas production in May 2006 and commerciality was declared in December 2006. The Company and its partner have capital commitments for Phase I exploration, which includes seismic and the drilling of three wells and, in certain circumstances, up to 10 wells. The Company and its partner have completed the seismic and have drilled six wells that apply towards the commitment.

Capital expenditures during the quarter and year to date were \$0.7 million and \$5.4 million (net to the Company), respectively. Expenditures in the quarter were primarily for well testing and upgrading the production facilities. Year to date spending also included rig demobilization after the completion of the Bangora 5 well. Planned capital activity for the remainder of fiscal 2008 includes testing of existing wells and continued work upgrading the facilities.

Feni - The Feni field covers 43 square kilometres and is located 6 kilometres west of the main natural gas line to Chittagong. The Company has been producing natural gas from the field since November 2004. Future drilling activities at Feni have been postponed pending resolution of overdue payments for gas owed to the Company by the Government of Bangladesh.

Chattak - The Chattak structure covers 376 square kilometres and rights to this block were obtained in October 2003. The upper fault block to the west previously produced from one well, while the down-thrown eastern fault block has not been drilled.

During the quarter and year to date, \$0.4 million and \$1.8 million, respectively, was spent primarily on carrying costs of the block. Future drilling activities at Chattak have been postponed pending further developments in the various disputes between the Company and the Government of Bangladesh.

Thailand

In fiscal 2006 Niko acquired a 50 percent equity stake in a production and exploration block in northern Thailand, which includes a development area, Mae Soon, and an exploration area, Fang.

To date, the Company has performed initial recompletions on five existing wells, resulting in little or no fluid production, and has drilled three unsuccessful exploration wells. As a result, the Company chose to exit the country resulting in a write-down of \$26.0 million.

The Company exited Thailand during the quarter.

OVERALL PERFORMANCE

Funds from operations

The reported funds from operations for the quarter were \$18.3 million, which is \$2.8 million lower than the \$21.1 million reported in the prior year's quarter.

Net operating income was \$4.3 million lower in the current quarter than the prior year's quarter due to lower production volumes in India, where production from the producing fields is declining. In addition, there was no realized foreign exchange gain in the current quarter compared to a gain of \$4.5 million in the prior year's quarter. These reductions in funds from operations were partially offset by a \$6.3 million increase in interest income due to higher average cash balances in the quarter as a result of the equity offering in August 2007 and amounts drawn against the credit facility.

Year to date, reported funds from operations were \$57.7 million compared to \$51.3 million in the prior year's period. The improvement in interest income and income taxes more than offset the reduction in net operating income and the reduction in the realized foreign exchange gain.

There was a \$12.4 million increase in interest income related to larger cash balances. In addition, there was no interest expense year to date compared to \$1.6 million in the prior year's period, also improving funds from operations. Income taxes improved funds from operations by \$4.4 million as the Company recognized an income tax recovery from re-estimating prior years' tax filings and current-year income taxes applying the Surat tax holiday deduction, partially offset by tax on the interest income earned.

Net operating income was \$47.8 million year to date compared to \$57.3 million in the prior year's period. The current year's net operating income includes a one-time negative adjustment of \$4.0 million due to the resolution of a previously disclosed dispute regarding profit petroleum. In addition, net operating income was \$5.3 million lower year to date than in the prior year's period as the increased sales price in Hazira and Surat was more than offset by a decrease in production from the Hazira, Surat and Feni fields due to natural declines.

Finally, there was a \$2.4 million reduction in funds from operations as a result of a decrease in the realized foreign exchange gain.

Net Income (Loss)

Net income for the quarter was \$0.6 million, which is a \$6.4 million increase over the net loss of \$5.8 million reported in the prior year's quarter. The \$6.4 million improvement occurred as the lower funds from operations in the current quarter was more than offset by a \$9.1 million decrease in non-cash charges.

Depletion, depreciation and accretion expense for the quarter decreased by \$12.3 million from the prior year's quarter, improving net income. On a per Mcfe basis, this was a reduction of 52 percent. There was a 56 percent decrease in the rate per Mcfe in India as a result of an increase in the Hazira and Surat reserves at March 31, 2007 and a decrease in the remaining costs being depleted due to a translation adjustment in the fourth quarter of fiscal 2007. There was a 36 percent decrease in the Bangladesh depletion rate due to an increase in the reserves for Block 9 subsequent to the prior year's quarter, partially offset by an increase in the cost base due to capital additions.

There was an unrealized foreign exchange gain in the period of \$1.2 million compared to a loss of \$0.3 million in the prior year's quarter, improving net income by \$1.5 million.

The improvements in net income as discussed above were partially offset by a non-cash charge of \$4.5 million related to discounting the long-term account receivable, which is for production from the Feni field in Bangladesh.

Year to date, the Company reported a net loss of \$25.0 million compared to a net loss of \$28.5 million in the prior year's period. In addition to an increase in funds from operations, there was a decrease in depletion expense of \$34.6 million; a decrease in stock-based compensation expense of \$1.4 million; and a decrease in amortization of debt issue costs of \$0.8 million.

These improvements in net income were partially offset by an increase in the unrealized foreign exchange loss of \$8.4 million; an asset impairment of \$26.7 million; and a discount of long-term account receivable of \$4.5 million.

Certain statements in this press release are forward-looking statements. Specifically, this press release contains forward-looking statements relating to management's approach to operations, estimates of future sales, production and deliveries, business plans for drilling and development, estimated amounts and timing of capital expenditures, anticipated operating costs, royalty rates, cash flows, transportation plans and capacity, anticipated access to infrastructure or other expectations, beliefs, plans, goals, objectives, assumptions and statements about future events or performance. The reader is cautioned that the assumptions used in the preparation of such information, although considered reasonable by Niko at the time of preparation, may prove to be incorrect. Actual results achieved during the forecast period will vary from the information provided herein as a result of numerous known and unknown risks and uncertainties and other factors. Such factors include, but are not limited to: general economic, market and business conditions; industry capacity; competitive action by other companies; fluctuations in oil and gas prices; the results of exploration and development drilling and related activities; the uncertainty of estimates and projections relating to productions, costs and expenses; uncertainties as to the availability and cost of financing; fluctuations in currency exchange rates; the imprecision in reserve estimates; risks associated with oil and gas operations, such as operational risks in exploring for, developing and producing crude oil and natural gas; risks and uncertainties involving geology of oil and gas deposits; the weather in the Company's area of operations; the ability of suppliers to meet commitments; changes in environmental and other regulations; actions by governmental authorities including changes in laws and increases in taxes; decisions or approvals of administrative tribunals; risks in conducting foreign operations (for example, political and fiscal instability or the possibility of civil unrest or military action in countries such as India and Bangladesh); the effect of acts of, or actions against international terrorism; and other factors, many of which are beyond the control of Niko. There is no representation by Niko that the actual results achieved during the forecast period will be the same in whole or in part as those forecast.

-30-

FOR FURTHER INFORMATION PLEASE CONTACT:

Niko Resources Ltd.
Edward Sampson
Chairman of the Board, President & Chief Executive Officer
(403) 262-1020

OR

Niko Resources Ltd.
Murray Hesje
Vice President Finance
(403) 262-1020

INDUSTRY: Energy and Utilities-Oil and Gas

SUBJECT: ERN

-0-